

determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules and Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Southern to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-17083 Filed 7-3-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-277-001]**

**Southern Natural Gas Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

June 28, 1996.

Take notice that on June 25, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following corrected tariff sheet to become effective July 15, 1996:

First Substitute First Revised Sheet No. 278.

Southern states that the tariff sheet is being filed to correct an inadvertent error contained on First Revised Sheet No. 278 submitted by Southern as part of its filing made in the captioned docket on June 14, 1996.

Southern states that copies of this filing have been served on all shippers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of

the Commission's Rules of Practice and Procedures (18 CFR Section 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-17084 Filed 7-3-96; 8:45 am]

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**[Docket No. RP95-296-005]**

**Williams Natural Gas Company; Notice  
of Proposed Changes in FERC Gas  
Tariff**

June 28, 1996.

Take notice that on June 25, 1996, Williams Natural Gas Company (WNG), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, with the proposed effective date of March 14, 1996:

Third Substitute First Revised Sheet No. 253.

WNG states that it made a filing on June 17, 1996 in compliance with Commission order issued May 17, 1996 in Docket No. RP95-296-002. On Sheet No. 253 of that filing the phrase "to WNG" was inadvertently omitted. WNG states that the instant filing is being made to correct this omission.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the docket referenced above and on all jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-17085 Filed 7-3-96; 8:45 am]

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**[Docket No. ER96-2184-000, et al.]**

**New York State Electric & Gas  
Corporation, et al.; Electric Rate and  
Corporate Regulation Filings**

June 26, 1996.

Take notice that the following filings have been made with the Commission:

**1. New York State Electric & Gas  
Corporation**

[Docket No. ER96-2184-000]

Take notice that on June 19, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Regulations, 18 CFR 35.12, as an initial rate schedule, an agreement with TransCanada Power Corp. (TransCanada). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to TransCanada and TransCanada will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on June 20, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and TransCanada.

*Comment date:* July 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. Boise Cascade Corporation**

[Docket No. ER96-2178-000]

Take notice that on June 18, 1996, Boise Cascade Corporation, organized under the laws of Delaware, submitted for filing pursuant to 18 CFR 35.12(b) initial rates for the sale of capacity and energy to Minnesota Power & Light Company (Minnesota Power). A copy of the filing has been served on Minnesota Power.